

PROVISIONAL DRILLING UNIT, WELL SPACING AND ALLOWABLE PRODUCTION ORDERS FOR
THE WILLIAM M. KEGLEY FARM, ROBINSON DISTRICT, PULASKI COUNTY, VIRGINIA.

Unless on approval in advance from the Commission, all wells drilled to produce natural gas and coalbed methane from depths shallower than the base of the Mississippian Age Formations, shall not be located closer than 1,800 feet from any existing well or proposed well work permit. Boundaries of each of the drilling units shall conform, to the greatest extent practicable, to existing boundary lines or pre-existing unit boundary lines to assure to the greatest drilling units. For the purpose of this Commission Order, units should contain, more or less, eighty (80) acres within each unit and to the greatest extent practicable be of uniform size and shape. In no case shall proposed wells be located less than 700' from the boundary of the unit. Coalbed methane, produced from the coalbeds, in each well shall be allowed to produce at 100% of the open flow rate. This order shall remain in effect pending the obtaining of information necessary to determine the ultimate spacing of wells for the pool. All wells shall be drilled in such a manner as to prevent the escape of oil or gas out of one strata to any other strata or the waste of oil or gas.

CONDITIONS:

1. All log(s) run through the producing formation(s) shall be submitted with the completion report and the perforated zones identified on the log(s).
2. Production data shall be submitted weekly.

If requested by the operator, all information submitted shall be kept confidential in accordance with Section 45.1-332.

Commission Order Dated April 5, 1985.